

August 20, 2019
File No. 132473-003

ADEQ Water Quality Compliance Section
Mail Code 5415B-1
1110 West Washington Street
Phoenix, Arizona 85007

Attention: Mr. Tracy Bunch

Subject: Weekly Monitoring Report for Week Ending 08/10/2019
Florence Copper, Production Test Facility
Aquifer Protection Permit No. 106360, LTF 61845

Dear Mr. Bunch:

Florence Copper is submitting this report in accordance with Table 4.1-8 and Section 2.7.4.4 of the Production Test Facility Temporary Aquifer Protection Permit (APP) No. 106360.

In accordance with Table 4.1-8 of the APP, this report includes In-Situ Best Available Demonstrated Control Technology (BADCT) compliance monitoring for the PTF that is required to be reported on a weekly basis including:

- Recovered volume to injection volume;
- Inward hydraulic gradient; and
- Maximum injection pressure.

A map showing the location of the PTF injection, recovery, and observation wells is included as Figure 1.

Recovered Volume to Injection Volume

A summary of the injected and recovered volumes for the week 08/04/2019 to 08/10/2019 is included in Table 1. The total injected and recovered volumes for the PTF as a daily total are also presented on Figure 2. The reverse flow test on R-09 was completed on 8/7/2019. Injection well I-01 was operated as a recovery well through the end of the week. Daily reports were updated to track this change.

During the reporting period no exceedance of the alert level was measured for recovered volume to injected volume. The alert level is the recovered volume shall exceed the injected volume.

Inward Hydraulic Gradient

Table 2 includes a summary of water levels in the recovery and observation well pairs. Hydrographs showing the water level elevation for each recovery well and observation well pair are included in Figure 3.

During the reporting period, there was no exceedance of the alert level for the inward hydraulic gradient. The alert level for the inward hydraulic gradient is that the water level elevation in the paired observation well must be a minimum of 1 foot higher than the paired recovery well.

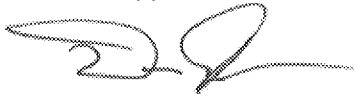
Injection Pressure

A summary of the injection pressures during the reporting period is included as Table 3. Injection pressures are reported for R-09 from August 4 through August 6. There was no injection into I-01 during the reporting period.

During the reporting period no alert levels were exceeded for injection pressure, the injection pressure limit for the injection wells is limited by the fracture gradient of 0.65 pounds per square inch (psi) per foot. For the PTF injection wells this pressure limit equates to 104 psi.

Please contact me at 520-374-3984 if you require any additional information.

Sincerely,
Florence Copper Inc.



Dan Johnson
Vice President – General Manager

Attachments:

Tables and Figures

cc: Marybeth Greenslade, ADEQ
Nancy Rumrill, United States Environmental Protection Agency

TABLES

Table 1. Injected and recovered volumes (gallons) for the week 08/04/2019 – 08/10/2019

Date	Daily Injection Flow	Daily Recovery Flow	Ratio PLS/Raff	% Recovery
8/4/2019	344600	384400	1.12	112
8/5/2019	345700	384300	1.11	111
8/6/2019	341200	383400	1.12	112
8/7/2019	342400	383300	1.12	112
8/8/2019	343200	382900	1.12	112
8/9/2019	342600	380100	1.11	111
8/10/2019	343600	379700	1.11	111
Weekly Average	343329	382586	1.11	111

Table 2. Average daily water levels in the recovery and observation well pairs (amsl)

Well Pairs	8/4/19	8/5/19	8/6/19	8/7/19	8/8/19	8/9/19	8/10/19
R-01	1234.08	1232.48	1233.39	1234.42	1234.28	1233.74	1232.20
O-01	1239.44	1236.93	1238.48	1238.99	1238.37	1237.03	1236.10
O-07	1242.67	1240.30	1242.32	1242.23	1240.14	1239.80	1238.59
R-02	1220.65	1219.12	1219.08	1225.09	1227.26	1220.28	1217.66
O-01	1239.44	1236.93	1238.48	1238.99	1238.37	1237.03	1236.10
O-02	1239.60	1237.36	1239.53	1240.33	1239.90	1238.57	1237.45
R-03	1199.32	1198.70	1200.28	1211.17	1218.17	1219.11	1216.98
O-02	1239.60	1237.36	1239.53	1240.33	1239.90	1238.57	1237.45
O-03	1238.09	1236.58	1240.78	1241.49	1241.94	1243.13	1241.76
R-04	1188.68	1188.27	1188.71	1189.02	1187.74	1195.27	1192.63
O-03	1238.09	1236.58	1240.78	1241.49	1241.94	1243.13	1241.76
R-05	1212.67	1211.98	1214.58	1214.70	1213.78	1213.85	1212.79
O-04	1241.21	1239.80	1242.68	1242.67	1243.58	1241.51	1240.39
R-06	1212.86	1211.80	1212.97	1214.00	1216.08	1212.87	1210.30
O-04	1241.21	1239.80	1242.68	1242.67	1243.58	1241.51	1240.39
O-05	1241.95	1239.72	1242.93	1242.76	1242.48	1240.39	1239.37
R-07	1238.27	1236.93	1238.74	1238.80	1239.18	1237.43	1236.25
O-05	1241.95	1239.72	1242.93	1242.76	1242.48	1240.39	1239.37
O-06	1241.26	1238.98	1241.60	1241.41	1241.08	1239.33	1238.40
R-08	1226.76	1225.12	1225.84	1227.36	1227.55	1225.56	1224.17
O-06	1241.26	1238.98	1241.60	1241.41	1241.08	1239.33	1238.40
O-07	1242.67	1240.30	1242.32	1242.23	1240.14	1239.80	1238.59

Table 3. Injection well pressures (psi)

Date	I-01			I-02			I-03			I-04			R-09		
	AVG	MIN	MAX	AVG	MIN	MAX	AVG	MIN	MAX	AVG	MIN	MAX	AVG	MIN	MAX
8/4/2019				0	0	0	0	0	0	0	0	0	0	0	0
8/5/2019				0	0	0	0	0	0	0	0	0	0	0	0
8/6/2019				0	0	0	0	0	0	0	0	0	0	0	0
8/7/2019				0	0	0	0	0	0	0	0	0			
8/8/2019				0	0	0	0	0	0	0	0	0			
8/9/2019				0	0	0	0	0	0	0	0	0			
8/10/2019				0	0	0	0	0	0	0	0	0			

FIGURES

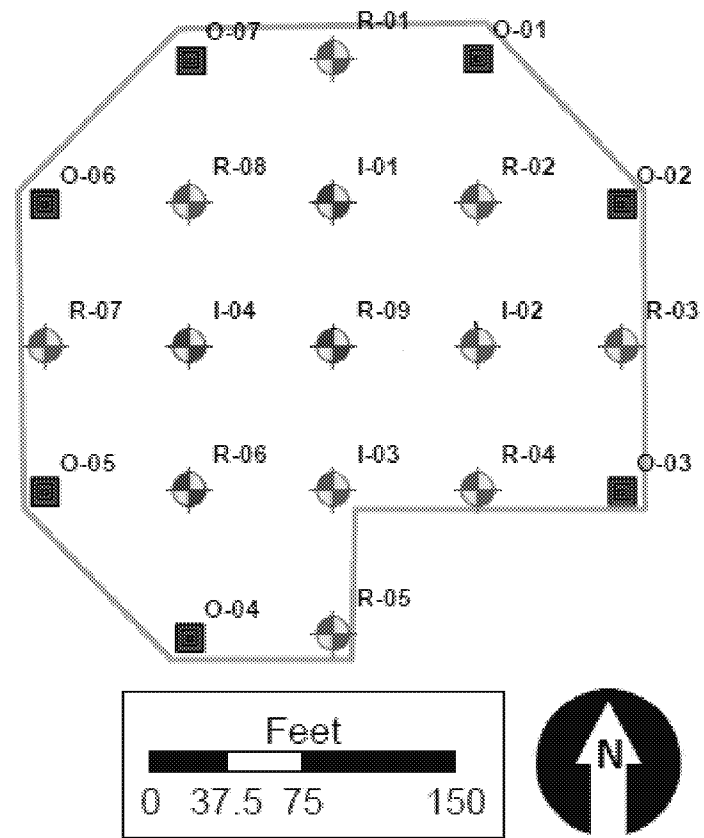


Figure 1. PTF injection, recovery, and observation well locations

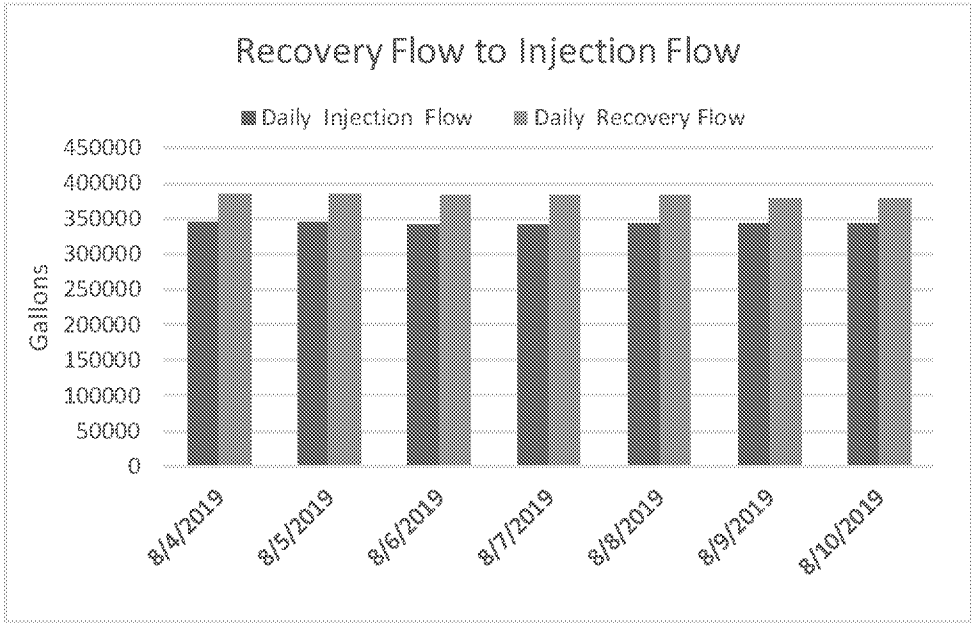


Figure 2. Recovered volume to injected volume

Figure 3

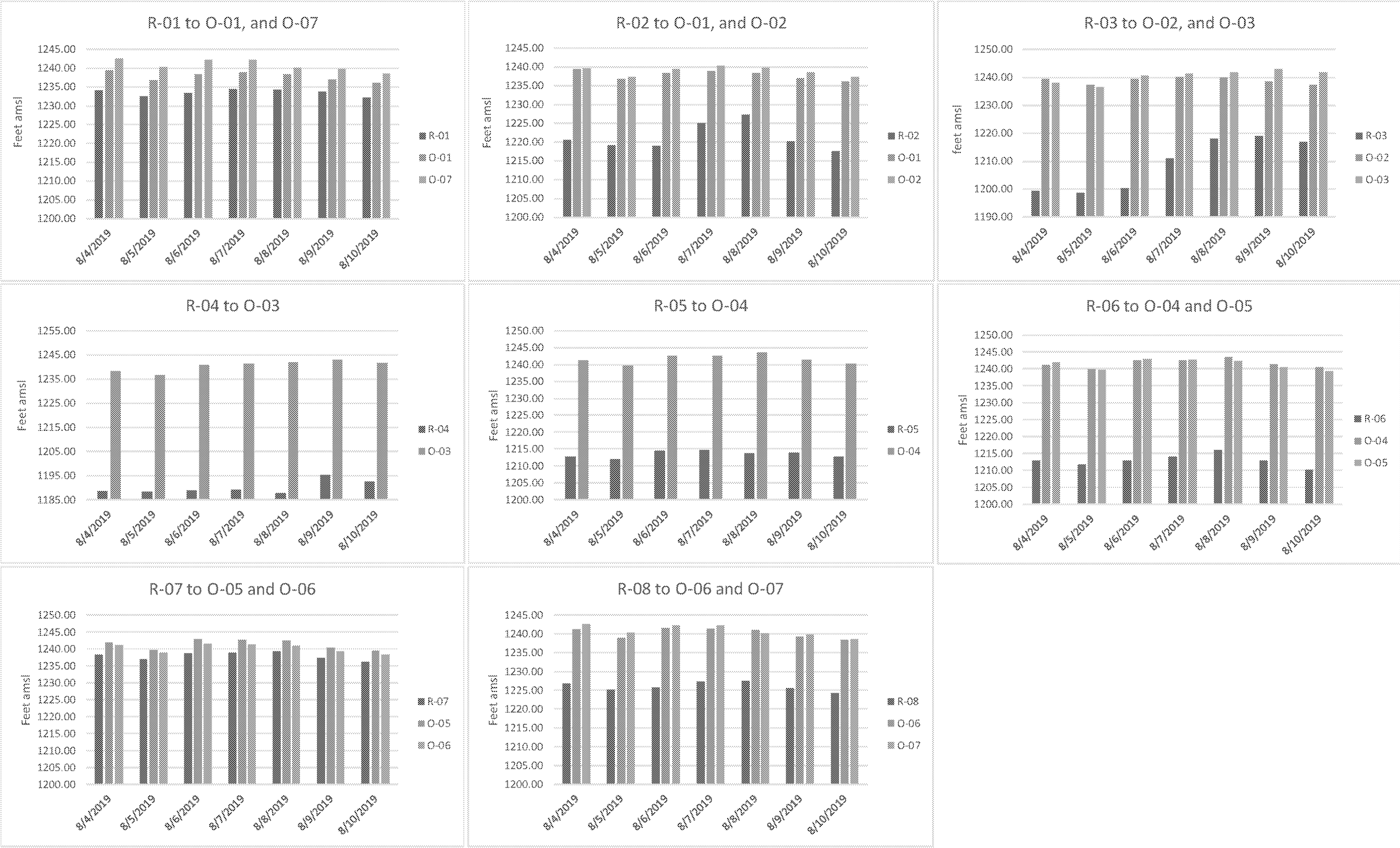


Figure 3. Recovery and observation well pairs